

Techniques of Water-Resources Investigations of the United States Geological Survey

Chapter B2

INTRODUCTION TO GROUND-WATER HYDRAULICS

A Programed Text for Self-Instruction

By **Gordon D. Bennett**

Book 3

APPLICATIONS OF HYDRAULICS

DEPARTMENT OF THE INTERIOR
MANUEL LUJAN, Jr., *Secretary*

U.S. GEOLOGICAL SURVEY
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PREFACE

The series of manuals on techniques describes procedures for planning and executing specialized work in water-resources investigations. The material is grouped under major subject headings called books and further subdivided into sections and chapters; Section B of Book 3 is on ground-water techniques.

This chapter is an introduction to the hydraulics of ground-water flow. With the exception of a few discussions in standard text format, the material is presented in programmed form. In this form, a short section involving one or two concepts is followed by a question dealing with these concepts. If the correct answer to this question is chosen, the reader is directed to a new section, in which the theory is further developed or extended. If a wrong answer is chosen, the reader is directed to a section in which the earlier material is reviewed, and the reasons why the answer is wrong are discussed; the reader is then redirected to the earlier section, to choose another answer to the question. This approach allows students who are either partially familiar with the subject, or well prepared for its study, to proceed rapidly through the material, while those who require more explanation are provided it within the sections that deal with erroneous answers.

In the preparation of any text, difficult choices arise as to the material to be included. Because this text is an introduction to the subject, the discussion has been restricted, for the most part, to the flow of homogeneous fluid through an isotropic and homogeneous porous medium—that is, through a medium whose properties do not change from place to place or with direction. Emphasis has been placed upon theory rather than application. Basic principles of ground-water hydraulics are outlined, their uses in developing equa-

tions of flow are demonstrated, representative formal solutions are considered, and methods of approximate solution are described. At some points, rigorous mathematical derivation is employed; elsewhere, the development relies upon physical reasoning and plausibility argument.

The text has been prepared on the assumption that the reader has completed standard courses in calculus and college physics. Readers familiar with differential equations will find the material easier to follow than will readers who lack this advantage; and readers familiar with vector theory will notice that the material could have been presented with greater economy using vector notation.

The material is presented in eight parts. Part I introduces some fundamental hydrologic concepts and definitions, such as porosity, specific discharge, head, and pressure. Part II discusses Darcy's law for unidirectional flow; a text-format discussion at the end of Part II deals with some generalizations of Darcy's law. Part III considers the application of Darcy's law to some simple field problems. The concept of ground-water storage is introduced in Part IV. A text-format discussion at the beginning of Part V deals with partial derivatives and their use in ground-water equations; the basic partial differential equation for unidirectional nonequilibrium flow is developed in the programmed material of Part V. In Part VI, the partial differential equation for radial confined flow is derived and the "slug-test" solution, describing the effects of an instantaneous injection of fluid into a well, is presented and verified. A text-format discussion at the end of Part VI outlines the synthesis of additional solutions, including the Theis equation, from the "slug-test" solution. Part VII introduces the gen-

eral concepts of finite-difference analysis, and a text format discussion at the end of Part VII outlines some widely used finite-difference techniques. Part VIII is concerned with electric-analog techniques. The material in Part VI is not prerequisite to that in Parts VII and VIII; readers who prefer may proceed directly from Part V to Part VII.

A program outline is presented in the table of contents of this report. This outline indicates the correct-answer sequence through each of the eight parts and describes briefly the material presented in each correct-answer section. Readers may find the outline useful in review or in locating discussions of particular topics, or may wish to consult it for an overview of the order of presentation.

It is impossible, in this or any other form of instruction, to cover every facet of each development, or to anticipate every difficulty which a reader may experience, particularly in a field such as ground water, where readers may vary widely in experience and mathematical background. An additional difficulty inherent in the programed text approach is that some continuity may be lost in the process of dividing the material into sections. For all these reasons, it is suggested that the programed instruction presented here be used in conjunction with one or more of the standard references on ground-water hydraulics.

This text is based on a set of notes used by the author in presenting the subject of ground-water hydraulics to engineers and university students in Lahore, West Pakistan, while on assignment with the U.S. Agency for International Development. The

material has been drawn from a number of sources. The chapter by Ferris (1959) in the text by Wisler and Brater and that by Jacob (1950) in "Engineering Hydraulics" were both used extensively. Water-Supply Paper 1536-E (1962) by Ferris, Knowles, Brown, and Stallman was an important source, as was the paper by Hubbert (1940), "The Theory of Ground Water Motion." The text "The Flow of Homogeneous Fluids through Porous Media" by Muskat (1937) and the paper "Theoretical Investigation of the Motion of Ground Waters" by Slichter (1899) were both used as basic references. The development of the Theis equation from the "slug-test" solution follows the derivation given in the original reference by Theis (1935). The material on analog models is drawn largely from the book, "Analog Simulation," by Karplus (1958). In preparing the material on numerical methods, use was made of the book, "Finite-Difference Equations and Simulations," by Hildebrand (1968), and the paper "Selected Digital Computer Techniques for Groundwater Resource Evaluation," by Prickett and Lonquist (1971). A number of additional references are mentioned in the text.

The author is indebted to Messrs. David W. Greenman and Maurice J. Mundorff, both formerly Project Advisors, U.S. Geological Survey-U.S.A.I.D., Lahore, for their support and encouragement during preparation of the original notes from which this text was developed. The author is grateful to Patricia Bennett for her careful reading and typing of the manuscript.

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SYMBOLS

<i>Symbol</i>	<i>Dimensions</i> (<i>M</i> , mass; <i>L</i> , distance; <i>T</i> , time)	<i>Explanation</i>	<i>Symbol</i>	<i>Dimensions</i> (<i>M</i> , mass; <i>L</i> , distance; <i>T</i> , time)	<i>Explanation</i>
<i>A</i>	L^2	face area of aquifer, gross cross-sectional area of flow	<i>e</i>		base of natural logarithms
<i>a</i>	L	node spacing in finite- difference grid	F_g	MLT^{-2}	gravitational force
<i>b</i>	L	aquifer thickness	f_i	MLT^{-2}	component of gravitational force parallel to conduit
<i>C</i>	farad (coulombs/ volt)	electrical capacitance	f_n	MLT^{-2}	component of gravitational force normal to conduit
			<i>g</i>	LT^{-2}	gravitational acceleration
			<i>h</i>	L	head; static head
			h_p	L	pressure head

<i>Symbol</i>	<i>Dimensions</i>	<i>Explanation</i>	<i>Symbol</i>	<i>Dimensions</i>	<i>Explanation</i>
<i>I</i>	amperes (coulombs/ second)	electrical current	<i>u</i>		$r^2S/4Tt$ —argument of the well function
<i>K</i>	LT^{-1}	hydraulic conductivity	∇	L^3	fluid volume
<i>k</i>	L^2	intrinsic permeability	<i>v</i>	LT^{-1}	velocity
<i>l</i>	L	length	$W(u)$		well function
<i>n</i>		porosity	<i>w</i>	L	width
<i>p</i>	$ML^{-1}T^{-2}$	pressure	<i>z</i>	L	elevation above datum
<i>Q</i>	L^3T^{-1}	volumetric fluid discharge	β		fraction of the total water in storage that can be drained by gravity
<i>q</i>	LT^{-1}	specific discharge—discharge per unit face area of aquifer, Q/A	$\Delta_x h$	L^{-1}	finite-difference approxima- tion to $\partial^2 h/\partial x^2$
<i>R</i>	ohms (volts/ ampere)	electrical resistance	$\Delta_y h$	L^{-1}	finite-difference approxima- tion to $\partial^2 h/\partial y^2$
<i>S</i>		storage coefficient	ϵ	coulomb	electrical charge
<i>S_s</i>	L^{-1}	specific storage	μ	$ML^{-1}T^{-1}$	dynamic viscosity
<i>S_y</i>		specific yield	ρ	ML^{-3}	fluid density
<i>T</i>	L^2T^{-1}	transmissivity (transmissi- bility)	ρ_e	ohm-metres	electrical resistivity
			σ	mhos/metre	electrical conductivity
			ϕ	volts	voltage or electrical potential

UNIT CONVERSION

<i>English</i>	<i>Factor for converting English units to international system of units</i>	<i>Metric SI</i>
ft (foot)	3.048×10^{-1}	m (metre)
gal (gallon)	3.785	l (litre)
ft ³ /s (cubic foot per second)	2.832×10^{-2}	m ³ /s (cubic metre per second)

PROGRAM OUTLINE

This program outline is provided to assist the reader in review, and to facilitate the location of particular topics or discussions in the text. Hopefully, it may also provide some feeling for the organization of the material and the order of presentation, both of which tend to be obscured by the programed format.

The section numbers in the left margin correspond to correct answers in the programed instruction; they give the sequence of sections which will be followed if no errors are made in answering the questions. An outline of the content of each of the correct-answer sections is given to the right of the section number. Two numbers are listed beneath each of these section outlines. These numbers identify the wrong-answer sections for the question presented in the outlined correct-answer section. The correct answer to this question is indicated by the next entry in the left margin.

The discussions written in standard text format are also outlined. For these discussions, page numbers corresponding to the listed material are given in parentheses in the left margin.

Part I. Definitions and general concepts:*Section:*

- 1 porosity
13; 18
- 9 effective porosity; saturation
12; 29
- 6 porosity, saturation (review); point velocity variations; tortuous path effects
4; 21
- 3 tortuous flow path effects (review); problems in determining actual cross-sectional flow area; relation of discharge per unit face area to flow velocity
28; 10
- 14 relation of discharge per unit face area to flow velocity (review); definition of specific discharge or specific flux; definition of head
11; 17
- 24 omission of velocity head in ground water; relation between pressure and height of fluid column (Pascal's law)
25; 19
- 16 Pascal's law (review); head as potential energy per unit weight; elevation head as potential per unit weight due to elevation; dimensions of pressure
7; 15
- 26 pressure as a component of potential energy per unit volume; pressure head as a component of potential energy per unit weight; total potential energy per unit weight (question)
20; 23
- 22 head as potential energy per unit weight (review); total potential energy per unit volume
5; 27
- 8 total potential energy per unit volume (review)

Part II. Darcy's law:*Section:*

- 1 outline of approach—method of balancing forces; friction force proportional to velocity; pressure force on face of a fluid element in a sand-packed pipe (question)
25; 16
- 8 relation between pressure and force; net pressure force on a fluid element (question)
23; 12
- 31 net pressure force on a fluid element (review); pressure gradient; net pressure force in terms of pressure gradient (question)
5; 14
- 26 net pressure force in terms of pressure gradient; gravitational force; mass of fluid element in terms of density, porosity, and dimensions (question)
3; 17
- 15 gravitational force in terms of density, porosity, and dimensions; component of gravitational

force contributing to the flow (question)
22; 18

- 33 resolution of gravitational force into components parallel and normal to the conduit; expression for magnitude of component parallel to the conduit (question)
6; 37
- 35 expression for component of gravitational force parallel to conduit (review); substitution of $\Delta z/\Delta l$ for cosine in this expression (question)
32; 4
- 11 substitution of $\Delta z/\Delta l$ for cosine in expression for gravity component along conduit (review); expression for total driving force on fluid element attributable to pressure and gravity (question)
24; 10
- 19 assumptions regarding frictional retarding force; expression for frictional retarding force consistent with assumptions (question)
2; 34
- 20 balancing of driving forces and frictional force to obtain preliminary form of Darcy's law
36; 27
- 28 Darcy's law in terms of hydraulic conductivity; replacement of

$$-\frac{1}{\rho g} \frac{dp}{dl} + \frac{dz}{dl}$$

by dh/dl (question)
9; 30

- 7 discussion of hydraulic conductivity and intrinsic permeability; flow of ground water in relation to differences in elevation, pressure, and head (question)
29; 13
- 21 Darcy's law as a differential equation; analogies with other physical systems; ground-water velocity potential

Text-format discussion—Generalizations of Darcy's law:

- (p. 31) specific discharge vector in three dimensions; definition of components of specific-discharge vector
- (p. 31) Darcy's law for components of the specific-discharge vector; Darcy's law using the resultant specific-discharge vector
- (p. 31) velocity potential; flownet analysis; Darcy's law for components of the specific-discharge vector in anisotropic media
- (p. 32) flowlines and surfaces of equal head in the anisotropic case; solution by transformation of coordinates
- (p. 32) anisotropy of stratified sedimentary material

- (p. 33) use of components of pressure gradient and components of gravitational force in each of the three major permeability directions; hydraulic conductivity tensor
- (p. 33) aquifer heterogeneity
- (p. 33) fluid heterogeneity; Darcy's law for a heterogeneous fluid in an anisotropic aquifer, using intrinsic permeability
- Part III. Application of Darcy's law to field problems:**
Section:
- 1 differential equations and solutions
15; 23
 - 7 infinite number of solutions to a differential equation
29; 14
 - 8 slope-intercept concept applied to solutions of differential equations
5; 20
 - 10 application of Darcy's law to one-dimensional equilibrium stream seepage problem; selection of particular solution to satisfy the differential equation and to yield correct head at the stream (question)
22; 36
 - 24 boundary conditions in differential equations; interpretation of head data observed in a field situation (question)
42; 21
 - 25 application of Darcy's law to a problem of one-dimensional steady-state unconfined flow, using Dupuit assumptions
26; 43
 - 9 substitution of

$$\frac{1}{2} \frac{d(h^2)}{dx}$$
 for

$$h \frac{dh}{dx}$$
 in the unconfined flow problem; testing for solution by differentiation and substitution of boundary conditions (question)
16; 4
 - 41 parabolic steepening of head plot in the Dupuit solution; problem of radial flow to a well; cross-sectional area of flow at a distance r from the well (question)
12; 6
 - 27 decrease in area along path of radial flow; relation between decreasing area and hydraulic gradient (question)
11; 32
 - 40 signs in radial flow problem; application of Darcy's law to the flow problem (question)
33; 17
 - 35 expression of radial flow differential equation in terms of

$$\frac{dh}{d(\ln r)}$$
 39; 13
 - 2 interpretation of radial flow differential equation expressed in terms of

$$\frac{dh}{d(\ln r)}$$
 18; 31
 - 38 interpretation of radial flow differential equation (review); solution equation as taken from a plot of h versus $\ln r$; conversion to common logs; characteristics of the semilog plot
34; 37
 - 19 logarithmic cone of depression; equation for drawdown at the well (question)
28; 30
 - 3 applications of the drawdown equation; general characteristics of well-flow problems
- Part IV. Ground-water storage:**
Section:
- 1 relation between volume of water stored in a tank and water level in the tank
10; 9
 - 11 relation between volume of water stored in a sand-packed tank and water level in the tank
31; 12
 - 14 slope of V versus h graph for sand-packed tank
17; 22
 - 26 capillary effects; assumption that a constant amount of water is permanently retained; relation between volume of water in recoverable storage and water level, under these conditions (question)
18; 2
 - 16 slope of V versus h graph for sand-packed tank with permanent capillary retention
4; 29
 - 33 slope of V versus h graph for prism of unconfined aquifer
28; 19
 - 32 dependence of V , h relationship on surface area, A ; definition of specific yield (question)
7; 27
 - 6 confined or compressive storage; V , h relationship for a prism in a confined aquifer
23; 30
 - 21 dependence of V , h plot for a prism of confined aquifer on base area
3; 34
 - 20 definition of confined or compressive storage coefficient; specific storage
5; 15

- 25 storage equation—relation between time rate of change of volume of water in storage and time rate of change of head
8; 24
- 13 relation between time rate of change of volume in storage and time rate of change of head (review)

Part V:

Text-format discussion—Partial Derivatives in Ground-Water-Flow Analysis:

- (p. 69) Partial derivatives; topographic map example
- (p. 70) Calculation of partial (space) derivatives
- (p. 70) Partial derivative with respect to time
- (p. 70) Space derivatives as components of slope of the potentiometric surface; dependence on position and time; time derivative as slope of hydrograph; dependence on position and time
- (p. 72) Vector formulation of the specific discharge; Darcy's law for components of the specific discharge vector

Unidirectional nonequilibrium flow:

Section:

- 1 relation between inflow and outflow for a tank
29; 17
- 21 equation of continuity; relation of $\partial h/\partial t$ for a prism of aquifer to difference between inflow and outflow (question)
6; 5
- 30 combination of continuity and storage equation to obtain relation between $\partial h/\partial t$ and inflow minus outflow (review); expression for inflow through one face of a prism of aquifer (question)
8; 3
- 22 implications of difference between inflow and outflow in a prism of aquifer (question)
14; 26
- 33 expression for inflow minus outflow, for one dimensional flow, in terms of difference in head gradients (question)
18; 15
- 9 change in a dependent variable expressed as a product of derivative and change in independent variable (question)
25; 20
- 16 change in a dependent variable as product of derivative and change in independent variable (review); change in derivative as product of second derivative and change in independent variable (question)
31; 13
- 7 second derivatives and second partial derivatives; expression for change in $\partial h/\partial x$ in terms of second derivative (question)
4; 23

- 32 expression for change in $\partial h/\partial x$ in terms of second derivative (review); expression for inflow minus outflow using second derivative (question)
27; 2
- 34 definition of transmissivity; expression for inflow minus outflow for one dimensional flow through a prism of aquifer, in terms of T and $\partial^2 h/\partial x^2$; equating of this inflow minus outflow to rate of accumulation; expression for rate of accumulation in terms of storage coefficient (question)
28; 12
- 10 equating of rate of accumulation, expressed in terms of storage coefficient, to the expression for inflow minus outflow, to obtain the partial differential equation for one-dimensional nonequilibrium flow (question)
11; 24
- 19 partial differential equation for two-dimensional nonequilibrium flow; partial differential equations and their solutions; review of method of deriving partial differential equations of ground water flow

Part VI. Nonequilibrium flow to a well:

Section:

- 1 expression for flow through inner face of cylindrical element (question)
34; 36
- 15 combination of r and $\partial h/\partial r$ into a single variable; expression for inflow minus outflow for cylindrical element
30; 25
- 7 use of

$$\frac{\partial \left(r \frac{\partial h}{\partial r} \right)}{\partial r} \Delta r$$

in place of

$$\left(r \frac{\partial h}{\partial r} \right)_2 - \left(r \frac{\partial h}{\partial r} \right)_1$$

expression for

$$\frac{\partial \left(r \frac{\partial h}{\partial r} \right)}{\partial r}$$

26; 8

- 28 final expression for inflow minus outflow for cylindrical element; expression for rate of accumulation in storage in the element (question)
12; 16
- 37 combination of inflow minus outflow term with rate of accumulation term to obtain partial differential equation
22; 32
- 27 procedure of testing a function to determine whether it is a solution to the partial differential equation; calculation of first radial derivative of test function
4; 2

- 5 calculation of second radial derivation of test function
23; 9

- 35 calculation of time derivation of test function
3; 31

- 20 expressions for

$$\frac{S}{T} \frac{\partial h}{\partial t}$$

and

$$\frac{\partial^2 h}{\partial r^2} + \frac{1}{r} \frac{\partial h}{\partial r}$$

for test function

17; 24

- 21 verification that test function is a solution; instantaneous injection (slug test) problem; development of boundary conditions required at $t = 0$

10; 19

- 18 verification that test function satisfies the boundary conditions for $t = 0$; graphical demonstration of its behaviour as $t \rightarrow 0$; development of boundary condition for $r \rightarrow \infty$

29; 6

- 33 relation between condition that $(\partial h / \partial r) \rightarrow 0$ as $r \rightarrow \infty$ and condition that $h \rightarrow 0$ as $r \rightarrow \infty$; demonstration that test function also satisfies $h \rightarrow 0$ as $t \rightarrow \infty$; development of condition

$$V = \int_{r=0}^{\infty} S \cdot h_{r,t} \cdot 2\pi r dr$$

11; 14

- 13 demonstration that the test function satisfies

$$V = \int_{r=0}^{\infty} S \cdot h_{r,t} \cdot 2\pi r dr;$$

discussion of significance of slug test solution

Text-format discussion—Development of additional solutions by superposition:

- (p. 112) Linearity of radial equation; superposition; equation for head at t due to injection at $t' = 0$
- (p. 112) superposition to obtain effect of two injections
- (p. 112) expression for head change due to instantaneous withdrawal; superposition to obtain effect of repeated bailing
- (p. 113) variable rate of continuous pumping as a sequence of infinitesimal withdrawals; effect of withdrawal during an infinitesimal time dt' ; use of superposition to obtain head change due to pumping during a finite time interval

- (p. 114) implementation of superposition by integration of the expression for head change due to instantaneous withdrawal, for case of variable pumping rate

- (p. 115) transformation of integral into exponential integral, for case of constant pumping rate

- (p. 116) definition of u ; evaluation of the exponential integral by means of series

- (p. 116) definition of well function; equation for case where $h \neq 0$ prior to pumping; equation in terms of drawdown; Theis equation

- (p. 117) development of the modified nonequilibrium (semilog approximation) formula

- (p. 117) review of assumptions involved in derivation of the partial differential equation for radial flow

- (p. 117) review of assumption involved in the instantaneous injection solution and in the continuous pumpage (constant rate) solution

- (p. 118) review of assumptions involved in the semilog approximation; citations of literature on extensions of well-flow theory for more complex systems

Part VII. Finite-difference methods:

Section:

- 1 finite-difference expression for first space derivative (question)
7; 26
- 12 finite-difference expression for second space derivative (question)
27; 22
- 15 finite-difference expression for

$$\frac{\partial^2 h}{\partial x^2} + \frac{\partial^2 h}{\partial y^2}$$

(question)

28; 24

- 3 finite-difference expression for

$$\frac{\partial^2 h}{\partial x^2} + \frac{\partial^2 h}{\partial y^2}$$

(review);

notation convention for head at a node

14; 5

- 2 expression for

$$\frac{\partial^2 h}{\partial x^2} + \frac{\partial^2 h}{\partial y^2}$$

- using subscript notation convention
20; 18
- 4 third subscript convention for time axis
9; 23
- 10 expression for
- $$\frac{\partial^2 h}{\partial x^2} + \frac{\partial^2 h}{\partial y^2}$$
- at a particular point and time using the subscript notation; approximations to $\partial h/\partial t$; finite forward-difference approximation to the ground water flow equation, using the subscript notation (question)
8; 19
- 16 application of forward-difference equation in predicting head values; iterative (relaxation) techniques (definition); finite-difference equation for steady-state two-dimensional flow (question)
11; 13
- 25 solution of the steady-state equation by iteration
21; 6
- 17 general discussion of numerical methods

Text-format discussion—Finite difference methods:

- (p. 136) Forward-difference and backward difference approximations to time derivative
- (p. 137) Forward-difference simulation of the ground-water flow equation; explicit method of solution
- (p. 137) Errors; stable and unstable techniques
- (p. 138) Backward-difference simulation of the ground-water flow equation; simultaneous equation sets
- (p. 139) Solution by iteration or relaxation techniques
- (p. 139) Solution of the steady-state equation by iteration
- (p. 139) Solution of the nonequilibrium equation, backward-difference simulation, by iteration
- (p. 140) Iteration levels; superscript notation; iteration parameter
- (p. 140) Successive overrelaxation; alternating direction techniques
- (p. 141) Forward-difference and backward-difference simulations of the ground-water flow equation using Δ notation
- (p. 141) Alternating direction implicit procedure
- (p. 144) Thomas algorithm for solution of equation sets along rows or columns
- (p. 147) Iteration of the steady-state equation using alternating direction method of calculation
- (p. 149) Iterative solution using the backward-difference simulation and the alternating direction technique of computation

Part VIII. Analog techniques:

Section:

- 1 Ohm's law; definitions of current and resistance
19; 8
- 6 definitions of resistivity and conductivity; Ohm's law in terms of resistivity
24; 3
- 28 Ohm's law in terms of conductivity; analogy between Ohm's law and Darcy's law for one-dimensional flow
12; 7
- 26 analogy between Darcy's law and Ohm's law for one-dimensional flow; extension to three dimensions; current density; flow of charge in a conducting sheet
25; 23
- 11 analogy between flow of charge in a conducting sheet and flow of water through a horizontal aquifer; method of setting up a steady-state analog; parallel between line of constant voltage and line of constant head (question)
16; 17
- 21 nonequilibrium modeling; storage of charge in a capacitor, and analogy to storage of ground water; capacitor equations
13; 10
- 9 relation between time rate of change of voltage and time rate of accumulation of charge for a capacitor; relation between current toward a capacitor plate and time rate of change of voltage
20; 18
- 4 relation between time rate of change of voltage and time rate of accumulation of charge for a capacitor (review); electrical continuity relation; relation between currents and time rate of change of capacitor voltage, for a system of four resistors connected to a capacitor; transformation of this relation to an equation in terms of voltages and $d\phi./dt$ (question)
15; 27
- 22 analogy between equation for capacitor—four resistor system with finite-difference form of two-dimensional ground-water flow equation; method of nonequilibrium modeling
2; 14
- 5 general discussion of the analog technique; heterogeneity; cross-sectional analogs; radial flow analogs

TECHNIQUES OF WATER-RESOURCES INVESTIGATIONS OF THE U.S. GEOLOGICAL SURVEY

The U.S. Geological Survey publishes a series of manuals describing procedures for planning and conducting specialized work in water-resources investigations. The manuals published to date are listed below and may be ordered by mail from the **U.S. Geological Survey, Books and Open-File Reports Section, Federal Center, Box 25425, Denver, Colorado 80225** (an authorized agent of the Superintendent of Documents, Government Printing Office).

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- TWI 1-D1. Water temperature—influential factors, field measurement, and data presentation, by H.H. Stevens, Jr., J.F. Ficke, and G.F. Smoot, 1975, 65 pages.
- TWI 1-D2. Guidelines for collection and field analysis of ground-water samples for selected unstable constituents, by W.W. Wood. 1976. 24 pages.
- TWI 2-D1. Application of surface geophysics to ground water investigations, by A.A.R. Zohdy, G.P. Eaton, and D.R. Mabey. 1974. 116 pages.
- TWI 2-D2. Application of seismic-refraction techniques to hydrologic studies. F.P. Haem. 1988. 86 pages.
- TWI 2-E1. Application of borehole geophysics to water- resources investigations, by W.S. Keys and L.M. MacCary. 1971. 126 pages.
- TWI 3-A1. General field and office procedures for indirect discharge measurements, by M.A. Benson and Tate Dalrymple. 1967. 30 pages.
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INTRODUCTION TO GROUND-WATER HYDRAULICS—A PROGRAMED TEXT FOR SELF-INSTRUCTION

By Gordon D. Bennett

Instructions to the Reader

This programed text is designed to help you learn the theory of ground-water hydraulics through self-study. Programed instruction is an approach to a subject, a method of learning; it does not eliminate mental effort from the learning process. Some sections of this program need only be read; others must be worked through with pencil and paper. Some of the questions can be answered directly; others require some form of calculation. You may have frequent occasion, as you work through the text, to consult standard texts or references in mathematics, fluid mechanics, and hydrology.

In each of the eight parts of the text, begin the programed instruction by reading Section 1. Choose an answer to the question at the end of the section, and turn to the new sec-

tion indicated beside the answer you have chosen. If your answer was correct, you will turn to a section containing new material and another question, and you may proceed again as in Section 1. If your answer was not correct, you will turn to a section which contains some further explanation of the earlier material, and which directs you to go back for another try at the question. Usually, in this event, it will be worthwhile to reread the material of the earlier section. Continue in this way through the program until you reach a section indicating the end of the part. Note that although the sections are arranged in numerical order within each of the eight parts, you would not normally proceed in numerical sequence (Section 1 to Section 2 and so on) through the instruction.

Part I. Definitions and General Concepts

Introduction

In Part I, certain concepts which are frequently used in ground-water hydraulics are introduced. Among these are porosity, specific discharge, hydraulic head, and fluid pressure. Rigorous development of theorems

relating to these terms is not attempted. The material is intended only to introduce and define these terms and to provide an indication of their physical significance.

The porosity of a specimen of porous material is defined as the ratio of the volume of open pore space in the specimen to the bulk volume of the specimen.

0.5 cubic feet
0.2 cubic feet
0.8 cubic feet

Turn to Section:
13
18
9

QUESTION

What volume of solid material is present in 1 cubic foot of sandstone, if the porosity of the sandstone is 0.20?

1.

Nowhere in Part I is there an instruction to turn to Section 2. Perhaps you have just read Section 1 and have turned to Section 2 without considering the question in Section 1. If so, return to Section 1, choose an answer

to the question, and turn to the section indicated opposite the answer you select.

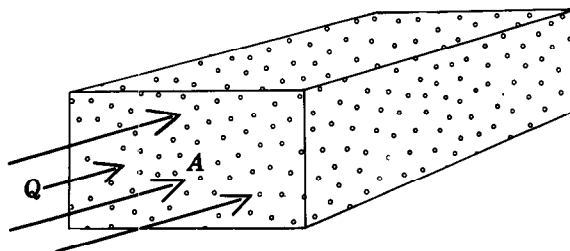
2.

Your answer in Section 6 is correct. Any flow path between *A* and *B* will be longer than the linear distance *AB*; it is generally impossible to know the actual distance that a particle of fluid travels in moving through a section of porous material.

In the same way, it is difficult to know the actual cross-sectional area of the flow, when dealing with flow in a porous medium. Any cross-sectional area selected will be occupied partly by grains of solid material and partly by pores containing the fluid. For this reason,

a problem may arise if we attempt to define average fluid velocity as a ratio of discharge to cross-sectional area, as is customarily done in open-flow hydraulics.

Con.— 3.



3.—Con.

QUESTION

In the block of saturated porous material in the figure, a fluid discharge, Q , is crossing the area, A , at right angles. A represents the gross area of the block face, including both solid particles and fluid-filled pore space. The quotient Q/A would be:

- | | |
|--------------|----|
| less than | 14 |
| equal to | 28 |
| greater than | 10 |

Turn to Section:

the average velocity of the fluid particles

Your answer in Section 6 is not correct. The particle would move a distance equal to the linear interval AB if the two points were

connected by a straight capillary tube, but the probability of such a connection is essentially zero in a normal porous medium. In general, the possible paths of flow between any two points will be tortuous in character.

Return to Section 6 and select another answer.

4.

Your answer in Section 22 is not correct. Pressure does represent potential energy per unit volume due to the forces transmitted

through the surrounding fluid, but z represents potential energy per unit *weight* due to elevation. The question asked for total potential energy per unit volume.

Return to Section 22 and select another answer.

5.

Your answer in Section 9 is correct. Thirty percent of the interconnected pore space in a porous medium whose effective porosity is 0.20 is 6 percent of the bulk volume, or 0.06 cubic feet. In the remainder of this program, fully saturated conditions will be assumed unless unsaturated flow is specifically mentioned.

Variation in the flow velocity of an individual fluid particle is inherent in the nature of flow through porous media. Within an individual pore, boundary resistance causes the velocity to decrease from a maximum along

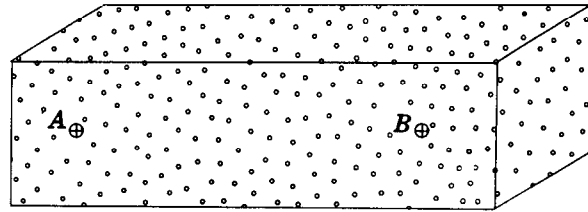
the centerline to essentially zero at the pore wall. Another form of velocity variation is imposed by the tortuous character of the flow—that is, the repeated branching and reconnecting of flow paths, as the particles of fluid make their way around the individual grains of solid. This anastomizing or braided pattern causes the velocity of a fluid particle to vary from point to point in both magnitude and direction, even if its motion occurs along the centerline of the pore space. However, if we view a small segment of the medium but one which is still large enough to contain a great number of pores, we find that the microscopic components of motion cancel in all except one resultant direction of flow.

6.—Con.

QUESTION

In the porous block in the figure, a particle of fluid moving from point *A* to point *B* would travel a distance:

greater than the linear distance <i>AB</i>	Turn to Section: 3
equal to the linear distance <i>AB</i>	4
less than the linear distance <i>AB</i>	21



Con.— 6.

Your answer in Section 16 is not correct. If we were considering the height of a static column of water above a point, which as we have seen is given by $p/\rho g$, we would be dealing with dimensions of potential energy per unit weight. The question in Section 16, however, relates to the units of pressure alone. These units are force per unit area—for example, pounds of force per square foot of area, which can be written

in the form pounds/ft². Now we may “multiply” these units by the term ft/ft to obtain an equivalent set of units applicable to pressure.

Return to Section 16 and choose another answer.

7.

Your answer, $p + \rho g z$, in Section 22 is correct. We have seen that pressure is equivalent to potential energy per unit volume attributable to forces transmitted through the surrounding fluid. Potential energy per unit volume due to elevation is obtained by multiplying the potential energy per unit weight due to elevation—that is, z —by the weight per unit volume, ρg . The total potential energy per unit volume is then the sum of these two terms, that is, $p + \rho g z$.

No discussion of flow energy would be complete without mention of kinetic energy. In the mechanics of solid particles, the kinetic energy, KE, of a mass, m , moving with a velocity v , is given by

$$\text{KE} = mv^2/2.$$

Now suppose we are dealing with a fluid of mass density ρ . We wish to know the kinetic energy of a volume V of this fluid which is moving at a velocity v . The mass of the volume is ρV , and the kinetic energy is thus

$$\rho V v^2/2.$$

If we divide by the volume, V , we obtain

$$\rho v^2/2$$

as the kinetic energy per unit volume of fluid; and dividing this in turn by the weight per unit volume, ρg , gives $v^2/2g$ as the kinetic energy per unit weight of fluid. Each of these kinetic energy expressions is proportional to the square of the velocity. The velocities of flow in ground-water movement are almost always extremely low, and therefore the kinetic energy terms are extremely small compared to the potential energy terms. Consequently, in dealing with ground-water problems we can generally neglect the kinetic energy altogether and take into account only the potential energy of the system and the losses in potential energy due to friction. This is an important respect in which ground-water hydraulics differs from the hydraulics of open flow.

This discussion concludes Part I. In Part II we will consider Darcy's law, which relates the specific discharge, q , to the gradient of hydraulic head, in flow through porous media.

8.

Your answer in Section 1 is correct; if 0.20 of the cube is occupied by pore space, 0.80 of its volume must be solid matter. In ground-water studies we are normally interested in the interconnected, or effective, porosity, which is the ratio of the volume of interconnected pore space—excluding completely isolated pores—to the bulk volume. As used in this text the term “porosity” will always refer to the interconnected or effective porosity. Ground water is said to occur under saturated conditions when all interconnected pore space is completely filled with water,

9.

Your answer in Section 3 is not correct. The area A represents the gross cross-sectional area of the porous block, normal to the direction of flow. A part of this area is occupied by grains of solid, and a part by open pore space. Let us say that 20 percent of the area A represents pore space; the actual

10.

Your answer in Section 14 is not correct. The column of water in the piezometer is static, but h_p is the elevation of the top of this column above the point of measurement,

11.

Your answer in Section 9 is not correct. Saturation is expressed here as a percentage of the interconnected pore space, not as a percentage of the sample volume; that is,

12.

and it occurs under unsaturated conditions when part of the pores contain water and part contain air. In problems of unsaturated flow, the degree of saturation is often expressed as a percentage of the interconnected pore space.

QUESTION

What volume of water is contained in 1 cubic foot of porous material, if the effective porosity is 0.20 and saturation expressed as a percentage of the interconnected pore space is 30 percent?

0.30 cubic feet
0.06 cubic feet
0.20 cubic feet

Turn to Section:
12
6
29

cross-sectional area available for the flow is thus $0.2 A$. If we were willing to take the ratio of discharge to flow area as equal to the average velocity, without considering any other factor, we would have to use the ratio $Q/0.2A$. The actual average particle velocity would presumably exceed even this figure, because of the excess distance traveled in tortuous flow.

Return to Section 3 and choose another answer.

0 (h_p is sometimes referred to as the pressure head at point 0). We have defined *head* as the elevation above datum of the top of a static column of water that can be supported at the point.

Return to Section 14 and choose another answer.

30 percent of the interconnected pore space is occupied by water. Since the effective porosity was given as 0.20, and the sample volume as 1 cubic foot, the volume of interconnected pore space is 0.20 cubic feet.

Return to Section 9 and choose another answer.

Your answer in Section 1 is not correct. Porosity is defined by the equation

$$n = \frac{V_p}{V_g} = \frac{V_p}{V_s + V_p}$$

where V_p is the volume of pore space in the specimen, V_g is the gross volume of the specimen, and V_s is the volume of solid material in the specimen (note that $V_g = V_s + V_p$). The

question in Section 1 asked for the volume of solid material, V_s , in a specimen for which the gross volume, V_g , is 1 cubic foot and the porosity, n , is 0.20.

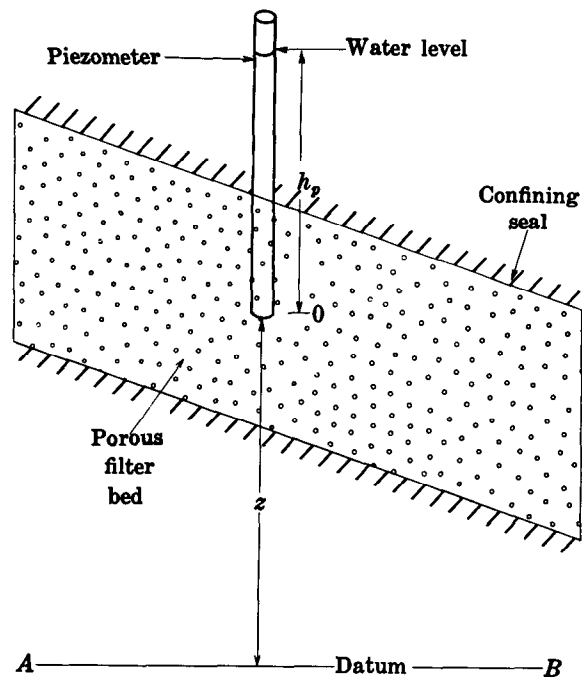
Return to Section 1 and choose another answer.

13.

Your answer in Section 3 is correct. Q/A will be less than the average velocity of fluid motion since the gross cross-sectional area, A , will be greater than the actual cross-sectional area of flow. In many porous media, the ratio of actual area of flow to gross cross-sectional area can be taken as equal to the interconnected porosity of the material.

We have seen that it is generally difficult or impossible to know or measure the actual velocity of fluid motion or the actual cross-sectional area of flow in a porous medium. For this reason, we usually work in terms of discharge and gross cross-sectional area. That is, we use the quantity Q/A , where Q is the discharge through a segment of porous material, and A is the gross cross-sectional area of the segment. This quantity is referred to as the specific discharge, or specific flux, and is designated by the symbol q .

Another quantity we will use frequently is the static head, or simply the head. In ground-water problems, the head at a point is taken as the elevation, above an arbitrary datum, of the top of a static column of water that can be supported above the point. In using this definition, we assume that the density of the water in the measuring column is equal to that of the ground water, and that the density of the ground water is uniform.



QUESTION

The diagram represents an enclosed porous filter bed; the plane AB is taken as the datum and a piezometer is inserted to the point 0. What is the head at point 0?

Turn to Section:

The distance h_p	11
The distance z	17
The distance $h_p + z$	24

14.

Your answer in Section 16 is not correct. Pressure is usually expressed as force per unit area—for example, as pounds per square foot, which may be written pounds/ft². A term having units of work or energy per unit area, such as ft-pounds/ft², would represent

15.

Your answer, $p/\rho g$, in Section 24 is correct. The column of water inside the pipe is static and must obey the laws of hydrostatics. Thus the pressure at the bottom of the pipe is related to the height of the column of water in the pipe by Pascal's law, which here takes the form

$$p = \rho g h_p,$$

or

$$h_p = p/\rho g$$

h_p thus actually serves as a measure of the pressure at the point occupied by the end of the pipe and, for this reason, is termed the pressure head at that point. It is added to the elevation of the point to yield the head at the point.

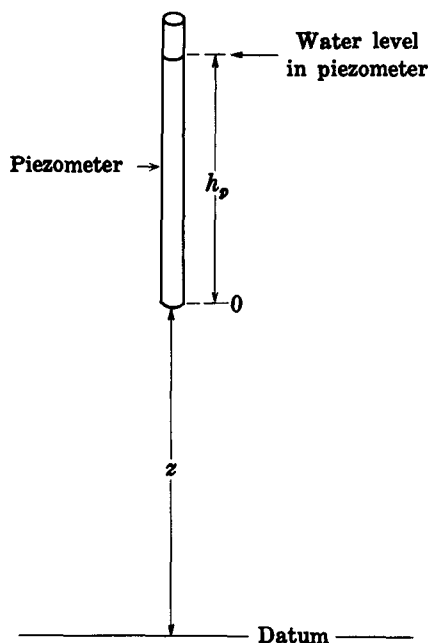
Head in ground water is actually a measure of the potential energy per unit weight of water. This is an important concept.

The elevation term, z , in the diagram represents the potential energy of a unit weight of water at point 0 that accrues from the position of the point above the datum. For example, if z is 10 feet, 10 pounds of water in the vicinity of point 0 could accomplish 100 foot-pounds of work in falling to the datum; the potential energy per unit weight of water at point 0 due to the elevation of the point alone would thus be 10 feet. Similarly, the pressure term, h_p , represents the potential energy of a unit weight of water at point 0 originating from the forces exerted on the point through the surrounding fluid. This concept is considered further in the following sections.

16.

the product of pressure and a term having units of distance, feet. We are interested here in an equivalent set of units for pressure alone. Now note that if a pressure term were multiplied by a dimensionless factor having "units" of ft/ft, we would obtain a result still having the units of pressure.

Return to Section 16 and select another answer.



(Point 0 represents a general point in a fluid system)

QUESTION

Pressure is normally thought of as force per unit area. Dimensionally this is equivalent to:

	Turn to Section:
energy per unit weight	7
energy per unit volume	26
work per unit area	15

Your answer in Section 14 is not correct. z is the elevation of the point above the datum; we defined head as the elevation, above datum, of the top of a static column of water that can be supported at the point. The column of water in the piezometer is static

when conditions in the porous medium are at equilibrium.

Return to section 14 and choose another answer.

17.

Your answer in Section 1 is not correct. If the porosity is 0.20, there will be 0.20 cubic foot of pore space in a specimen of 1-cubic-foot volume. The question asked for the volume of solid material in the specimen.

Return to Section 1 and choose another answer.

18.

Your answer in Section 24 is not correct. The column of water inside the pipe is static and must obey the laws of hydrostatics. The pressure at a depth d beneath the water surface, in a body of static water, is given by Pascal's law as

$$p = \rho g d$$

where again ρ is the mass density of the water, g is the acceleration due to gravity, and the pressure at the water surface is taken as zero. This relation may be applied

to the water inside the pipe in the question of Section 24. If you are not familiar with Pascal's law it would be useful to read through a discussion of hydrostatics, as given in any standard physics text, before proceeding further in the program.

Return to Section 24 and choose another answer.

19.

Your answer in Section 26 is not correct. Potential energy is a scalar term; when it consists of contributions from different sources, these are simply added to obtain the total potential energy. The potential energy of the unit weight of water due to its eleva-

tion is z , while that due to the forces exerted on it through the surrounding water is h_p .

Return to Section 26 and choose another answer.

20.

Your answer in Section 6 is not correct. The line AB is, of course, the shortest distance between the two points, and no flow path could be any shorter than this.

Return to Section 6 and select another answer.

21.

Your answer in Section 26 is correct. The unit weight of water has hydraulic potential energy due to its elevation and due to the forces exerted on it by the surrounding fluid. The potential energy due to its elevation is z , and the potential energy due to the forces exerted on it through the surrounding fluid is $p/\rho g$ or h_p . The sum of z and h_p is of course the head, h , (as used in ground-water hydraulics) at the point in question. The two terms making up the head at a point—the elevation of the point itself above datum and the elevation of the top of a static column of water that can be supported above the point—measure respectively the two forms of hydraulic potential energy per unit weight. Their sum indicates the total hydraulic potential energy per unit weight of fluid at the point.

QUESTION

Which of the following expressions would indicate total hydraulic potential energy of a unit *volume* of fluid in the vicinity of point A in the diagram?

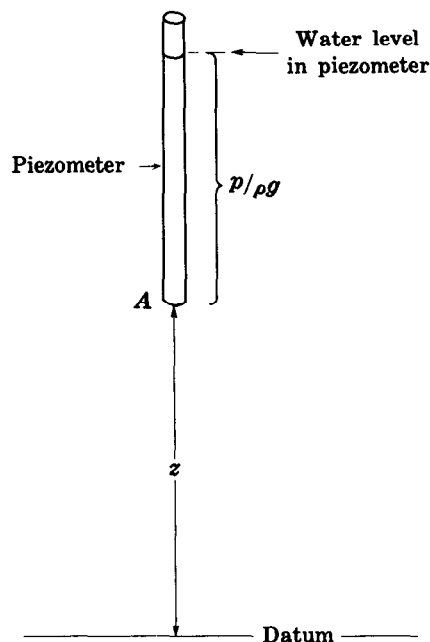
22.

Your answer in Section 26 is not correct. z represents the potential energy of a unit weight of water in the vicinity of point 0, due to its elevation above the datum. A unit

23.

Your answer in Section 14 is correct. Head consists of two terms in ground-water systems: the elevation of the point itself above datum, and the height of a static column of

24.—Con.



$$p + \rho g z$$

$$p + z$$

$$p/\rho g + z$$

Turn to Section:

8
5
27

weight of water in this vicinity will also possess potential energy because of the forces exerted upon it through the surrounding water. The question asked for total hydraulic potential energy.

Return to Section 26 and select another answer.

water that can be supported above the point. In this case, the column of water in the piezometer is the static column above the point.

The height of the column of water above the point is a measure of the pressure at the point and is sometimes termed the pressure

head. Readers familiar with open flow hydraulics may recognize that the head we have defined here differs from the total head used in open flow hydraulics in that the velocity term, $v^2/2g$, is missing. Velocities of flow are usually small in ground-water systems, and the term $v^2/2g$ is almost always negligible in comparison to the elevation and pressure terms.

QUESTION

Suppose a pipe, open only at the top and bottom, is driven into the ground. The bottom of the pipe comes to rest at a point below the water table where the pressure is p . Water rises inside the pipe to a height h_p above the

lower end of the pipe. The pressure on the water surface within the pipe (which is actually the atmospheric pressure) is here taken as zero. The height of the column of water inside the pipe, above the bottom of the pipe, will be given by:

$$h_p = p/\rho g$$

$$h_p = g/\rho p$$

$$h_p = p\rho g$$

Turn to Section:

16

25

19

where ρ is the water density, or mass per unit volume, and g is the gravitational constant.

Con.— 24.

Your answer in Section 24 is not correct. Pressure within a body of static water varies in accordance with Pascal's law, which may be stated

$$p = \rho g d$$

where ρ is the mass density of water, g is the acceleration due to gravity, and d is the depth below the surface at which the pressure is measured. The pressure on the upper surface of the water (sometimes denoted p_0 in textbooks of hydraulics) is here considered to be zero. If you are not familiar with this relation, it would be a good idea to read through

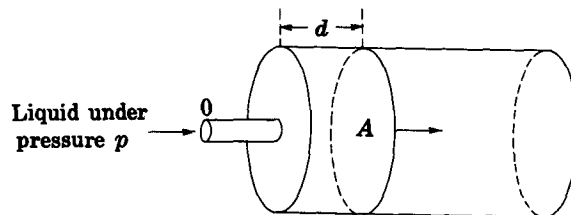
a discussion of hydrostatics, as presented in any standard physics text, before proceeding further with the program.

In the problem of Section 24, the column of water in the pipe is static, and Pascal's law may be used to give the pressure at any point within this column—even at its base, where it joins the ground-water system.

Return to Section 24 and choose another answer.

25.

Your answer in Section 16 is correct. Pressure may in fact be thought of as potential energy per unit volume of liquid. Physically, this concept is perhaps most easily appreciated using the example of a simple hydraulic cylinder, or hydraulic press, shown schematically in the diagram. Liquid under a pressure p is fed in through the port at 0. As the liquid enters, the piston is displaced to the right. Pressure is a measure of force per unit area, and it follows that the total force on the piston is given by the product of the pressure, p , and the face area of the



Con.— 26.

piston, which we designate A . Thus, $F = p \times A$, where F is the force on the piston.

The work accomplished in moving the piston is given as the product of the force and the distance through which it acts. If the piston moves a distance d , the work done is given by

$$W = F \times d = p \times A \times d$$

where W is the work accomplished in moving the piston. The product $A \times d$ is the volume of fluid in the cylinder at the completion of the work; and we could say that this volume of liquid is capable of doing the work W , provided the liquid is at the pressure p .

Potential energy is often termed the ability to do work. That is, if a system is capable of doing 10 foot-pounds of work, we say that it possesses a potential energy of 10 foot-pounds. In the case of our cylinder, the potential energy we assign depends upon how far we are willing to let the piston travel. If the piston is allowed to travel a distance $d = 5$, the work that can be done is $p \times 5A$; if the piston is allowed to travel a distance $d = 10$, the work that can be done is $p \times 10A$. Thus the assignment of a potential energy in this case is not altogether straightforward, since the distance which the piston will travel—or, equivalently, the volume of fluid which will be admitted to the cylinder under the pressure p —must be specified before the potential energy can be assigned. In this case, therefore, it is more convenient to talk about a potential energy per unit volume of liquid. For example, if we are told that the potential energy is 10 foot-pounds per cubic foot of water in the cylinder, we can calculate the particular potential energy associated with the admission of any specified volume of fluid to the cylinder. The work which can be done if a volume $A \times d$ of liquid is admitted is $p \times A \times d$; dividing this by the volume $A \times d$ gives the work which can be done per unit volume of liquid—that is, the potential energy per unit volume of liquid. This potential energy per unit volume turns out to be

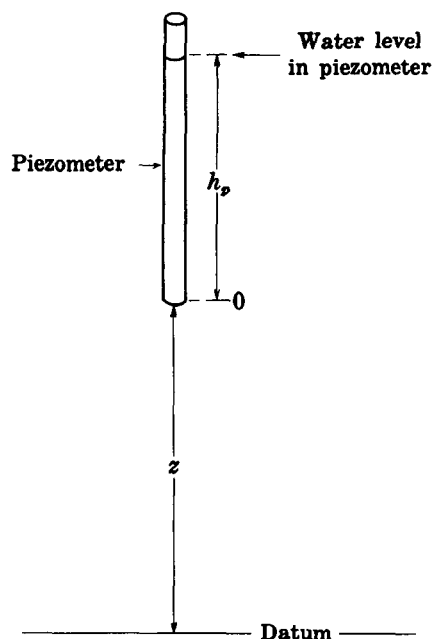
the pressure, p , under which the fluid is admitted to the cylinder.

This concept of pressure as potential energy per unit volume can be extended to general systems of flow, provided that we understand this potential energy to be only that due to forces exerted on a fluid element by the surrounding fluid. To obtain total potential energy, we would have to add the potential energy due to the force of gravity acting directly on the fluid element.

If pressure, representing potential energy per unit volume, is in turn divided by ρg , weight per unit volume, we obtain $p/\rho g$ —or simply h_p , the height of a static column of water above the point—as the potential energy per unit weight that is due to the forces transmitted through the surrounding fluid.

QUESTION

Referring to the diagram, which of the following expressions will give the total hy-



draulic potential energy of a unit weight of water located in the vicinity of point 0?

Turn to Section:

z	23
$h_p + z$	22
$h_p - z$	20

Your answer in Section 22 is not correct. We have already seen that $p/\rho g + z$ was equal to the total potential energy per unit weight of water. To obtain potential energy per unit volume, we must multiply by weight per unit volume.

Return to Section 22 and choose another answer.

27.

Your answer in Section 3 is not correct. The quotient, Q/A , would yield an average velocity if we were dealing with an open flow. Here, however, A is not the cross-sectional area of flow; it is, rather, the cross-sectional area of the porous block normal to the flow. Only that fraction of this area which consists of open pore space can be considered the cross-sectional area of flow. Suppose, for

example, that this pore area represents 20 percent of the total face area, A . The flow area would then be $0.2 A$.

Return to Section 3 and choose another answer.

28.

Your answer in Section 9 is not correct. The volume of interconnected pore space is 0.20 cubic feet, but since saturation is less than 100 percent, the volume of water in the specimen cannot equal the volume of interconnected pore space. Keep in mind that we are expressing saturation as a percentage of the interconnected pore space.

Return to Section 9 and choose another answer.

29.
